

12 January 2014

D14 Remote Zone APC Requirements

American Samoa

Tank & Gas Vessels – Conditions of Entry:

- OSRO: Local: Solar **OR** Green Ops & National: NRC **OR** MSRC.
- A Salvor Contract and Funding Agreement as appropriate.
- Prevention Mitigation Measures:
 - Operate at a slower speed, at the discretion of the master, when within 12 nm of the shoreline or any area where there are hazards to navigation;
 - Call port during daylight hours only;
 - Employ a minimum two tug escort;
 - Pre-boom the vessel while in port;
 - Limit fuel oil/crude oil/product transfer operations to seas less than 3 feet;
 - Engage a standby tug in the immediate location of the fuel oil/crude oil/product transfer operation; and
 - Limit fuel oil/crude oil/product transfer operations to daylight hours only.

All Other Vessels ≥ 400 GTs (Nontank Vessels) – Conditions of Entry:

- OSRO: Local: Solar **OR** Green Ops & National: NRC **OR** MSRC.
- A Salvor Contract and Funding Agreement as appropriate.
- Prevention Mitigation Measures:
 - Operate at a slower speed, at the discretion of the master, when within 12 nm of the shoreline or any area where there are hazards to navigation;
 - Call port during daylight hours only;
 - Minimum two tug escort, with the exception of fishing vessels as well as passenger vessels with less than 30,000 gallons fuel capacity; and
 - Pre-stage boom during fuel oil transfer operations.

Guam & CNMI

All Tank Vessels & Nontank Vessels with fuel or cargo capacity 2,500 bbls or more – Conditions of Entry:

- OSRO: GRSL **OR** OSROCO. No contracts with NRC or MSRC required.
- A Salvor Contract and Funding Agreement as appropriate.
- Interim APC Measures:
 - All Tank vessels, and Nontank Vessels with a fuel or cargo oil capacity of 2,500 bbls or more shall contract with an OSRO (GRSL **OR** OSROCO) in Guam or the CNMI that has the capability to respond to MMPD requirements for inland, near shore, and offshore areas within 24 hours, and WCD 1 requirements within 48 hours.
 - Each Tank Vessel or Nontank Vessel's APC needs to address the lack of WCD capabilities with a gap analysis, and include the stage location and ETA of assets that will be needed to meet WCD. This requirement will be considered met if addressed in the OSRO's contract with the vessel.
 - Any changes to an OSRO's Response Resource Inventory (RRI) or in a vessel's ability to comply with their APC shall be immediately communicated to the COTP.
 - Each vessel's movements within the ports of Guam and the CNMI will be subject to the COTP approval, based upon assessment of port conditions and risk environment.
 - APC request for Nontank Vessels with a fuel or cargo oil capacity of less than 2,500 bbls will not be accepted. They must meet the Final Rule as outlined in 33 CFR 155.5050 by January 30, 2014.